(d) Monitoring mechanism for monitoring the Ten Plan projects has been strengthened. There is one nodal officer in Central Electricity Authority for each of the project being monitered for commissioning in the Tenth Plan. The Working Group on Power for formulation of Eleventh Five Year Plan has been set up and is required to base its recommendations with regard to eleven Plan capacity addition programme after taking into account the experience of Ninth and 10th Plans.

Power projects nearing completion

1425. SHRI RAJKUMAR DHOOT: Will the Minister of POWER be pleased to state:

(a) the power projects likely to be completed in 2006-07 with their capacities, dates of commissioning, costs of each project and feeder areas;

(b) the power projects to be taken up on 2006-07, their capacities, total cost and amount allocated this fiscal; and

(c) the steps taken to produce sufficient quantity of power to meet entire anticipated demand of the country at 2010 level?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) The power projects scheduled to be completed in 2006-07 with their capacities, dates of commissioning, costs of each project and feeder areas is given in the enclosed Statement-I (See below,).

(b) Identification of new generation projects and their execution is ongoing process. As per information made available by Central Electricity Authority, orders in respect of nine thermal generation projects aggregating about 3000 MW and 4 hydro generation projects aggregating to 1689 MW were placed recently. Details of these projects are given in the enclosed Statement-Il (See below).

(c) The steps taken to augment the supply of power to meet the power requirement *inter-alia,* include:

* Adequate capacity addition.

* Early stabilization of newly commissioned units.

* Maximization of generation through better performance in Plant Load Factor (PLF) of thermal power stations.

* Power stations with low PLF have been identified and are linked with better performing stations under the scheme "Partnership for Excellence" for adopting better operational practices.

* Enhancement of Inter-State and Inter-regional transfer of power by strengthening of inter-regional transmission links eventually leading to formation of National Grid.

Promoting energy efficiency and conservation measures.

Statement-I

Generation projects programme for commissioning during 2006-2007

(A) THERMAL

SIN	Name of the Project/Unit No.	State/ Organi-zation	Capacity (MW) Prog.	Commissioning Schedule Prog	Achiv	Estimated/ Latest Cost (Rs. Cr)	Feeder areas
A	Central Sector						
1	Vindhyachal TPS-lll Unit-9 Unit-10	Madhya /NTPC	500.00 500 500	02/2007 08/2007	27.07 2006 11/2006	(A)4201 50	WR States
2	Unchahar TPS-ll Unit 5	Uttar Pradesh/ NTPC	210	09/2006	08/2006	939.28	NR States
3	Sipat STPS-II, Unit-4 Unit-5	Chhattis/NTPC	500 500	06/2007	12/2006	403964 12/2007	WR Stales except Maharashtra 03/2007
4	Kahalgaon STPS-II (Ph-I) Unit-5 Unit-6 Unit-7	Bihar/NTPC	500 500 500	11/2006 0572007 03/2007	12/2006 02/2007 03/2007	5868 38	Tentative- H.P., J & K, Punjab, Rajasthan. U.P. Chandigarh. Gujarat,M.P, Maharashtra Daman & Diu. Dadra & Nagar Haveli. Bihar, West Bengal (Inter Regional Project)
5	Mejia TPS Unit-5 Unit-6	West Bengal/NTPC	250 250	11/2006 01/2007	02/2007 03/2007	1909.32/201 2/50	DVC
6	Chanderpura TPS Unit-7 Unit-8	Jharkhand/DV	250 250	11/2006 01/2007	06/2007 08/2007	2072/17/206 6.45	DVC

1 2	3 4	5	6 7	8	9
B. State Sector 1. Gum Har Gobind (Lehra Punjab/PSEB Mohabbat)TPS-ll 250 Unit-3 250 Unit-4		10/2006 02/2007 178967 01/2007 03/2007			Punjab
2 Giral TPP Unit-1	Rajasthan/ RRVUNL	125	05/2006 11/2006	618.00	Rajasthan
3. Dholpur CCPP(Ph-l) GT-1 GT-2 ST	Rajasthan/ /RRVUNL	110 110 110	05/2006 02/2007 07/2006 03/2007 12/2006 08/2007	1175 00	Rajasthan
4. Parichha TPS Extn. Unit-4	UP/UPRVUNL	210	09/2006 09/2006	1703.00 (for 2 Units)	U.P.
5. Dimapur DGPP DGs	Govt. of Nagaland/Deptt . of Power	2292	03/2006 Uncertain	105.57	Nagaland
6. Korba East TPP St-V Unil-1 Unit-2	Chhattis./CSEB	250 250	11/2006 01/2007 03/2007 03/2007	1845 36	Chhattisgarh
7. Dhuvaran CCPP Extn ST	Gujarat/GSEC L	40	01/2006 09/2006	356.00 (GT+ST)	Gujarat
8. Kutch Lignite Extn Unit-4	Gujarat/GSEC L	75	07/2006 02/2007	304.69	Gujarat
9. New Parli TPS Unit-1	Mah/MSPGCL	250	07/2006 09/2006	1053.90	Maharashtra
10. Paras TPS Expn. Unit-1	Mah/MSPGCL	250	11/2006 12/2006	1121.97	Maharashtra
11. Sanjay Gandhi (Birsingpur) MP/MPPGCL TPS Extn. St -III Unit-5		500	09/2006 12/2006	M.P. 2093.75	
12. Rayalaseema TPS-II Unit-3 Unit-4	AP/APGENCO	210 210	08/2006 09/2006 11/2006 12/2006	1577.63	A.P.
13. Bellary TPP Unit-1	Karnataka/ KPCL	500	03/2007 12/2006	2307.27/ 2100.00	Karnataka
14. Santaldih TPP Unit-5	WB/WBPDCl	250	01/2007 03/2007	1370.00	West Bengal
15. Sagardighi TPP Unit-1 Unit-2	WB/WBPDCL	300 300	01/2007 01/2007 04/2007 03/2007 (Best effort)	1879 00	West Bengal
16. Durgapur TPS Extn. Unit-7	WB/Ourgapur Projects	300	01/2007 01/2007	1141.34	West Bengal
17. Bakreshwar TPS-II Unit-4	WB/WBPDCL	210	03/2007 03/2007	1890.00 (for 2 Units)	West Bengal
18. Amarkantak TPS Unit-5	MP/MPPGCL	210	02/2007 0672007	988.00 (for 2 Units)	M.P.
	Sub Total (B)	6292.92			
C. Privats Sactor					
1. OP Jindal (Raigarh) TPP Chhattis./Jindal Ph. I Power Unit-1		250	03/2007 03/2007	4500.00	Chhattisgarh

1	2	3	4	5	6	7	8	9
2.	Sugen CCPP Block-1	Gujarat/Torrent Power Gen. Ltd	365		03/2007	03/2007	3096 00 (for 3 blocks)	Gujarat
3.	Ratnagiri Gas Power Project Block-2 (CGT 2-A&B + ST 2-X) Block-3	Mah./Ratnagiri Gas 4 Power Pvt. Ltd.	740 704	740	200-01		CTG2A-30.4.06(A) CTG2B-14.5 06(A) STG2X-7.5.06(A) 01/2007 US$ 1868 Mn.	Maharashtra
4.	Gautami CCPP GT-1 GT-2 ST	AP/Gautami Power Ltd	145 145 140 174		02/2006 02/2006 07/2006 07/2006	07/2006 07/2006 09/2006 09/2005	1450.00	A.P.
5.	Konaseema CCPP GT-1 AP/Konaseema GT-2 EPS ST		140 165		12/2006 03/2006	07/2006 08/2006	1383.00	A.P.
6.	Vemagiri CCPP ST	AP/Vemagiri Power Gen. Ltd.	137	137.00	11/2005	08.06.2006 (A)	1043.00	A.P.
7.	Valantharavai GTPP ST	Tamil Nadu/ Arkay Energy	14.60	14.80	05/2005	15 04.2006 (A)	N.A.	Tamil Nadu
		Sub Total	3119.80		891.60			
TOTAL Thermal (A+B+C)			13122.72		1391.80			
(B	NUCLEAR: Central Sector							
1.	Kaiga APP U3 and U4	Karnataka/NPC	220 220		03/2007 03/2007 (best efforts)		328200	S R Slates
2.	Rajaslhan U5&6	Rajasthan/NPC	220		03/2007 (best efforts		3072.00	N R States
3.	Kudankulam U-1	Tamil Nadu/NPC	1000		3/2007 (best efforts)		S R States 13171.00 (U-1&U-6)	
	Sub Total (Nuclear)		1440					
(C) HYDRO								
1	Dultiasti (Central)	NHPC J&K	390		02/2007	02/2007	4924.56	NR States
2.	Tehri St. I (Central) (one unit com-missioned)	THDC Uttaranchal	1000	250	10/2006	10/2006	8000	NR States
3.	Teesta SI. V (Central)	NHPC Sikkim	510		3/2007	03/2007	2430.5	ER States
4.	Omkareshwar IV	NHDC	260		03/2007 (best efforts)	3/2007	2224.73	M.P.
5.	Baglihar (State)	J&K	450		03/2007 (best effort*)	3/2007	3810.00	J&K
6.	Larji (State)	HPSEB H.P.	126	.	10/2006	10/2006	1221.42	HP.
7.	Maneri Bhali-ll (State)	UJVNL Uttaranchal	304		03/2007	03/2007	1714.41	Uttaranchal

1	2	3	4	5	6	7	8	9
8	Madhikheda (State)	MPGCL MP.	40		09/2006	09/2006	177.38	MP.
9.	Bansagar Tons PHIV (State)	MPGCL MP.	20		09/2006	09/2006	133.1	M.P.
10.	Ghatghar PSS (State)	GOMID Mah.	250		03/2007	03/2007	1164.6	Mah.
11.	Priyadarshni Jurala (State)	APGENCO A.P.	39		03/2007	03/2007	547.00	A.P.
12.	Vishnu Prayag (Two units commissioned)	JP Power Venture Ltd. Uttaranchal	400	200	10/2006	10/2006	1614.66	Uttaranchal
13.	Kuttiyadi Addl. Ext (Sate)	KSEB Kerala	100		03/2007	03/2007	168.28	Kerala
14.	Bnwari Barrages Ext (State)	TNEB T.N.	30		09/2006	09/2006	194.53	T.N.
15.	Purulia PSS (State)	WBSEB W.B.	225		02/2007	0/2007	2952.60	W.B.
16.	Karbi Langpi (State)	ASEB Assam	100		02/2007	02/2007	557.42	Assam
17.	Balimela Extn. (State)	OHPC Orissa	150		03/2007	03/2007	212.40	Orissa
		Total Hydro	3884	650				

Statement-ll

Details of generation projects in respect of which orders have been placed during 2006-07

(A) THERMAL

Sector/ State	Project Name Impl. Agency	Date of Order	Unit	Cap. MW	Anticipated Date Comm.
1	2 3	4	5	6	7
Chhattisga	Korba STPP NTPC	03/06	U-7	500	05/09
	Sub-Total:			500	
Assam Unit	Lakwa Waste Heat APGCL	03/06	ST2	37.2	
Gujarat	Surat Lignite GIPCL TPP Extn.	03/06 U-1	U-3 U-4 250	125 125 09/08	11/08 03/09
Rajasthan	Chhabra TPS RRVUNL Kola TPP RRVUNL Suratgam TPP RRVUNL	03/06 06706 07/06	U-1 U-2 U-7 U-6	250 195 250	12/08 12/08 12/06
UP	Hartduaganj Ext UPRVUNL Paricchа Extn. UPRVUNL	06706	U-1 U-2 U-5	250 250 250 250 *2232.20*	06/09 10/09 06/09
Seotor	Sub-Total: Private	06706	U-6		10/09
Maharasht ra	Trombay Extn. Tata Power Company	07/06	U-1	250	01/09
	Sub-Total:			250	
	Total (11th Plan):			2982.20	

1	2	3	*A*	5	6	7
Central Sector						
Jammu & Kashmir	NHPC Nimoo Bazgo*		3x15	45	48 months from CCEA	
Jammu & Kashmir	Crtutak*	NHPC		4x15	454	54 months from CCEA
Uttaranch	Tehri PSS**	THDC	06.07 2006 (Civil Works)	4x250	1000	48 months from CCEA
al	Loharinag	NTPC		4x150	600	63 months from award of works
	Total				1689	

* CCEA approval accorded in the meeting held on 02.06.2006 and formal letter is awaited

** CCEA approval accorded on 18.07.2006.

CCEA approval not required

Functioning of Delhi Electricity Regulatory Commission

1426. SHRIMATI HEMA MALINI: Will the Minister of POWER be pleased to state:

(a) whether Government are aware that the attitude of the Delhi Electricity Regulatory Commission (DERC) is anti-consumers and pro-private companies;

(b) whether it is a fact that DERC was set up to protect the interests of consumers;

(c) if so, whether in view of above, Government are taking any steps to make DERC protect the interests of consumers; and

(d) if not, the reasons therefor?

THE MINISTER OF POWER (SHRI SUSHI KUMAR SHINDE): (a) No, Sir.

(b) The protection of the interests of the consumers is one of the key responsibilities of the State Electricity Regulatory Commissions (SERCs).

(c) and (d) Electricity Act, 2003 provides for setting up of Consumer Grievance Redressal Forum by every distribution licensee in their respective areas of operation. The Act also provides for constitution of the Ombudsman by the State SERCs. The main function of the Ombudsman is to look into the non-redressal of grievances by the Grievance Redressal Forums.